

GUJARAT ELECTRICITY REGULATORY COMMISSION



Tariff Order

Truing up for FY 2023-24
and
Approval of Multi-Year ARR for FY 2025-26 to FY 2029-30
and Determination of Tariff for FY 2025-26

For

**Torrent Power Limited – Distribution
Dholera**

Case No. 2429 of 2024

8th July 2025

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Torrent Power Limited – Distribution (Dholera)
Truing up for FY 2023-24, ARR for FY 2025-26 to FY 2029-30 and Determination of
Tariff for FY 2025-26





**GUJARAT ELECTRICITY REGULATORY COMMISSION (GERC)
GANDHINAGAR**

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Table of Contents

1.1 BACKGROUND	6
1.2 TORRENT POWER LIMITED (TPL)	8
1.3 BACKGROUND OF THE PRESENT PETITION	9
1.4 REGISTRATION OF THE CURRENT PETITION AND THE PUBLIC HEARING PROCESS	10
CHAPTER 2: SUMMARY OF TPL-D (DHOLERA)'S PETITION	12
2.1 INTRODUCTION	12
2.2 ACTUAL FOR FY 2023-24 SUBMITTED BY TPL-D (DH)	12
2.3 SUMMARY OF ARR, REVENUE AT EXISTING TARIFF AND PROPOSED REVENUE GAP FOR FY 2023-24.....	13
2.4 ARR FOR FY 2025-26 TO FY 2029-30, REVENUE AT EXISTING TARIFF AND REVENUE (GAP)/SURPLUS FOR FY 2025-26	13
2.5 TPL-D (DH)'S PRAYER TO THE COMMISSION	16

List of Tables

<i>Table 1-1 List of News Papers (Petitioner)</i>	<i>10</i>
<i>Table 1-2 List of Newspapers (Commission).....</i>	<i>11</i>
<i>Table 2-1 ARR claimed by TPL-D (Dh) for FY 2023-24 (Rs. Crore)</i>	<i>12</i>



**Before the Gujarat Electricity Regulatory Commission at
Gandhinagar**

Case No. 2429 of 2024

Date of Order: 08.07.2025

CORAM

Anil Mukim, Chairman
Mehul M. Gandhi, Member
S. R. Pandey, Member

ORDER



Chapter 1: Background and Brief History

1.1 Background

Torrent Power Limited (hereinafter referred to as TPL or the Petitioner) has filed the present Petition under Section 62 of the Electricity Act’ 2003, read in conjunction with Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations’ 2016 and Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations’ 2024 for Truing up of FY 2023-24, Determination of ARR for MYT Control Period FY 2025-26 to FY 2029-30, and Determination of Tariff for its distribution business in Dholera for FY 2025-26.

Gujarat Electricity Regulatory Commission (hereinafter referred as “the Commission”) notified the GERC (Multi-Year Tariff) Regulations, 2016 on 29th March, 2016 which is applicable for determination of tariff in all cases covered under the Regulations from 1st April, 2016 onwards. Regulations 17.2 (b) of the GERC (Multi-Year Tariff) Regulations, 2016 provides for submission of detailed application comprising of Truing up and ARR for Control Period i.e., 29th March, 2016 to 31st March, 2021 and revenue gap or revenue surplus thereof for the ensuing year for the determination of tariff to be carried out under the GERC (MYT) Regulations, 2016 and amendment thereof from time to time. As stated above, the GERC (MYT) Regulations, 2016 which has been notified on 29th March, 2016 were in force till 31st March, 2021. The Commission vide various Orders of Suo-Motu has extended the MYT Control period up to FY 2024-25.

TPL-D (Dholera) vide letter dated 26.11.2021 had requested the Commission to exempt from filing of ARR and tariff proposal petition for FY 2022-23 and proposed to continue to apply tariff schedule of Dahej SEZ. The Commission vide letter No. GERC/Tariff/3921/2004 dated 10.12.2021 directed to submit the present status of various activities in its license area and Capital Expenditure proposal. In this regard, TPL-D (Dholera) complied and submitted its business plan which contains details

of present status of various activities and capital expenditure of its license area along with Annual Accounts duly certified by the Statutory Auditor of the Company. The Commission granted their proposal to apply tariff schedule along with applicable FPPPA rates of Dahej SEZ area for Dholera SIR Supply area for FY 2022-23.

Further, TPL-D (Dholera) vide letter dated 15.12.2022 had requested the Commission to exempt from filing of ARR and tariff proposal petition for FY 2023-24 and proposed to continue to apply tariff schedule of Dahej SEZ. The Commission vide letter No. GERC/Tariff/3822/054/0108 dated 23.01.2023 directed to submit the Revised Business Plan comprising of actual status and projections regarding Sales, Energy Requirement, Power Purchase, Capital Expenditure, Capital Work in Progress (CWIP). In compliance to this, it had submitted its business plan which contains details of Demand Projections, Category-wise sales projections, Power Procurement plan and Capital expenditure and capitalization plans along with financing. The Commission granted their proposal to apply tariff schedule along with applicable FPPPA rates of Dahej SEZ area for Dholera SIR Supply area for FY 2023-24.

Further, TPL-D (Dholera) vide letter dated 12.01.2024 had requested the Commission to exempt from filing of ARR and tariff proposal petition for FY 2024-25 and proposed to continue to apply tariff schedule of Dahej SEZ. The Commission vide letter No. GERC/Tariff/3822/054/266 dated 01.02.2024 directed to submit the Business Plan comprising of actual status and projections regarding Sales, Energy Requirement, Power Purchase, Capital Expenditure, Capital Work in Progress (CWIP). In compliance to this, it submitted its business plan which contains details of Demand Projections, Category-wise sales projections, Power Procurement plan and Capital expenditure and capitalization plans along with financing. The Commission granted their proposal to apply tariff schedule along

with applicable FPPPA rates of Dahej SEZ area for Dholera SIR Supply area for FY 2024-25.

Subsequently, the Commission has notified the GERC (MYT) Regulations, 2024 on 06th August 2024, which will be in force till 31st March 2030 which is applicable for determination of tariff in all cases covered under the Regulations from 1st April, 2025 onwards. Also, Regulations 16.3.1 of the GERC (MYT) Regulations, 2024 provides for submission of detailed application comprising of Truing up of FY 2023-24 and determination of ARR for Control Period i.e., 1st April, 2025 to 31st March, 2030 and revenue gap or revenue surplus thereof for the ensuing year for the determination of tariff to be carried out under the GERC (MYT) Regulations, 2024.

Subsequently, the Petitioner has filed the current Petition through e-filing on 30th November, 2024 and vide letter Inward dtd. 2nd December, 2024 in the matter of Truing up for FY 2023-24, based on GERC (MYT) Regulations, 2016 and the MYT Petition of Approval of ARR for the 4th Control Period i.e. from FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 in accordance with the GERC (MYT) Regulations, 2024.

After technical validation of the Petition, it was registered on 16th December, 2024 and as provided under Regulation 29.1 of GERC (MYT) Regulations, 2016 and Regulations 25.1 of GERC (MYT) Regulations 2024, the Commission has proceeded with this Tariff Order.

1.2 Torrent Power Limited (TPL)

Delhi Mumbai Industrial Corridor Development Corporation (DMIDC) is a Special Purpose Vehicle (SPV) of Government of India (GoI). DMIDC has been set up to form a potential hub of economic activities in the Western Region.

Dholera Special Investment Region (DSIR) is planned by Dholera Special Investment Region Development authority, under the Apex Authority of Gujarat

Industrial Development Board (GIDB), a Government of Gujarat undertaking. Dholera SIR is spread over an area of 920 Sq.km as per notification No. GHU-14/SIR/112009/253/(1)/I dated 22nd May 2009 issued by the Government of Gujarat.

The Gujarat Electricity Regulatory Commission, vide its Order dated 14th August 2018, issued Orders for issuance of distribution license to the Petitioner as a second distribution licensee as per the provisions of Section 14 of the Electricity Act, 2003 for distribution of electricity in the Dholera area. Accordingly, the Gujarat Electricity Regulatory Commission, vide its letter dated 11th October 2018, issued the distribution license dated 10th October 2018 to TPL- Dholera.

1.3 Background of the Present Petition

The Commission has notified the GERC (MYT) Regulations, 2016 for the Control Period of FY 2016-17 to FY 2020-21 and subsequently extended up to FY 2024-25 as mentioned herein above. Regulation 16.2 (iii) of the GERC (MYT) Regulations, 2016 provides for the Truing up of previous year's expenses and revenue based on Audited Accounts vis-à-vis the approved forecast and categorization of variation in performance as those caused by factors within the control of the applicant (controllable factors) and those caused by factors beyond the control of the applicant (uncontrollable factors). However, as requested by the Petitioner to exempt the filing of Tariff Petition for FY 2023-24, the Commission granted them to apply tariff schedule along with applicable FPPPA rates of Dahej SEZ area for Dholera SIR Supply area for FY 2023-24.

Subsequently, the Commission has notified the GERC (MYT) Regulations, 2024 for the Control Period of FY 2025-26 to FY 2029-30. Regulation 16.3.1 of the GERC (MYT) Regulations, 2024 provides for Truing up of FY 2023-24, determination of ARR for the Control Period from FY 2025-26 to FY 2029-30 and determination of

Tariff for FY 2025-26 based on the principles and methodology as provided in the GERC (MYT) Regulation, 2024.

1.4 Registration of the Current Petition and the Public Hearing Process

The Petitioner submitted the current Petition for Truing up of FY 2023-24, determination of ARR for MYT Control Period for FY 2025-26 to FY 2029-30 and determination of Tariff for FY 2025-26 on 30th November, 2024. After technical validation of the Petition, it was registered on 16th December, 2024 (Case No. 2429 of 2024) and as provided under Regulation 29.1 of the GERC (MYT) Regulations, 2016, and under Regulation 25.1 of the GERC (MYT) Regulations, 2024, the Commission has proceeded with this Tariff Order.

In accordance with Section 64 of the Electricity Act, 2003, TPL-D (Dholera) was directed to publish its application in the newspapers to ensure public participation.

The Public Notice, inviting objections / suggestions from the stakeholders on the Truing up and tariff determination Petition filed by TPL, was published in the following newspapers:

Table 1-1 List of News Papers (Petitioner)

S. No.	Name of Newspaper	Language	Date of Publication
1	The Indian Express	English	24/12/2024
2	Gujarat Samachar	Gujarati	24/12/2024
3	Sandesh	Gujarati	24/12/2024

The Petitioner also placed the public notice and the petition on its website (www.torrentpower.com) for inviting objections and suggestions on the petition. The interested parties/stakeholders were asked to file their objections/suggestions on the petition on or before 22nd January, 2025.

The Commission also placed the petition on its website (www.gercin.org) for information and study for all the stakeholders.

The Commission also issued a notice for public hearing in the following newspapers in order to solicit wider participation by the stakeholders:

Table 1-2 List of Newspapers (Commission)

S. No.	Name of Newspaper	Language	Date of Publication
1	The Indian Express	English	13/02/2025
2	Divya Bhaskar	Gujarati	13/02/2025
3	Gujarat Samachar	Gujarati	13/02/2025

The Commission has scheduled the date for Public Hearing at the Commission's Office for this Petition on 24th February, 2025 at 2:30 PM.

The Commission as well as the Petitioner have neither received any objections / suggestions from the Stakeholders nor any interested person have represented their view against the Tariff Petition in Case No. 2429/2024.

Chapter 2: Summary of TPL-D (Dholera)’s Petition

2.1 Introduction

TPL-D (Dh) has submitted the current Petition seeking Truing up of FY 2023-24 under GERC (MYT) Regulations 2016, approval of MYT ARR FY 2025-26 to FY 2029-30 and determination of tariff for FY 2025-26 under GERC (MYT) Regulations, 2024.

2.2 Actual for FY 2023-24 submitted by TPL-D (Dh)

TPL-D (Dh) has submitted that the details in the petition based on the actuals of FY 2023-24 for the purpose of truing up of FY 2023-24 in accordance with the GERC (MYT) Regulations, 2016. The details of expenses under various heads of ARR are given in Table below;

TABLE 2-1 ARR CLAIMED BY TPL-D (DH) FOR FY 2023-24 (Rs. CRORE)

All Figures in Rs. Cr.	Actual
Power Purchase	2.83
O&M expenses	1.29
Interest on loans	4.86
Interest on SD	0.0037
Interest on working capital	0.0029
Depreciation	5.73
Bad debts written off	-
Contingency reserve	0.0001
RoE	3.56
Income Tax	1.73
Less: Non-tariff income	0.02
ARR	19.97

2.3 Summary of ARR, Revenue at Existing Tariff and Proposed Revenue Gap for FY 2023-24

It has submitted that the trued up ARR has been arrived at by considering the actual expenses. It has further submitted that it has considered all parameters of ARR as uncontrollable due to its nascent stage of operation. It has further submitted that the variation in power purchase cost on account of price, quantity and mix is uncontrollable and passed on in the ARR. It has further submitted that due to its nascent stage of operations, the variation in expenses to the extent of variation in distribution loss & O&M expenses is also considered as uncontrollable for the sharing of gains/losses as per the MYT Regulations, 2016.

It has further submitted that the other fixed cost items of Dholera Supply Area, such as, Interest expense, Depreciation, Bad debts, Return on Equity, Income Tax and Non-Tariff Income is trued-up based on the classification of un-controllable factors for each item head as applicable. Accordingly, the sharing of gains/losses has been arrived at and the trued-up ARR is worked out. It has further submitted that Revenue is considered based on approval of the Commission to charge tariff as the approved tariff schedule of Dahej including FPPPA. The trued-up ARR thus worked out is shown in the table below.

TABLE 2-2 REVENUE (GAP)/ SURPLUS FOR TPL-D (DH) FOR FY 2023-24 (RS. CRORE)

Particulars	Claimed
Trued-up ARR	19.97
Revenue from Sale of Energy	1.86
Gap/ (Surplus)	18.11

2.4 ARR for FY 2025-26 to FY 2029-30, Revenue at Existing Tariff and Revenue (Gap)/Surplus for FY 2025-26

The petitioner submitted this petition for approval of the Aggregate Revenue Requirement for MYT Control Period from FY 2025-26 to FY 2029-30 and

determination of tariff for FY 2025-26 for TPL-D (Dh) as per the provisions of the MYT Regulations, 2024.

The petitioner submitted that ARR estimation is based on the assumptions as outlined hereunder:

- a) Sales Forecast: The energy sales for MYT period has been estimated considering the available information of consumer type, load and usage pattern as per the estimated development plan.
- b) Distribution loss & O&M Expenses: The distribution loss and O&M expenses have been considered as per the prevailing methodology prescribed in the Tariff Policy read with MYT Regulations 2024 & applicable orders of the Commission.
- c) Power Purchase Cost: Procurement of power through Bilateral Sources/Power exchange and tied-up/ proposed Renewable capacities.
- d) Capital Expenditure Plan: The Petitioner has planned to undertake prudent capital investments for development of distribution network so as to cater to the demand of its consumers and provide reliable & quality power. The major capital expenditure of Dholera Supply Area includes EHV expenditure schemes, HT expenditure schemes, LT network expenditure schemes, metering, customer care & IT, civil, etc

Accordingly, TPL-D (Dh) has submitted ARR for the MYT Control period for FY 2025-26 to FY 2029-30 as depicted in the table below.

TABLE 2-3 ARR PROJECTED BY PETITIONER FOR FY 2025-26 TO FY 2029-30 (Rs. Crore)

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Power Purchase	97.45	174.09	216.78	292.27	364.27
O&M expenses	6.17	6.69	7.22	7.81	8.46
Depreciation	8.16	8.57	9.00	9.57	10.37

Torrent Power Limited – Distribution (Dholera)
Truing up for FY 2023-24, ARR for FY 2025-26 to FY 2029-30 and Determination of
Tariff for FY 2025-26

All Figures in Rs. Crore	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Interest on loans	10.05	9.77	9.49	9.34	9.39
Interest on working capital	0.45	0.44	0.18	0.14	-
Interest on SD	0.63	1.09	1.52	2.01	2.55
Bad debts	-	-	-	-	-
Contingency reserve	0.94	1.05	1.16	1.29	1.43
RoE incl. income tax	10.24	10.66	11.10	11.70	12.52
Less: Non-tariff income	0.02	0.02	0.02	0.02	0.02
ARR	134.06	212.33	256.44	334.09	408.97

The Petitioner has also derived the Gap/(Surplus) by considering the sales & existing tariff rates for different category of consumers including the revised base FPPPA @ Rs. 2.83/unit.

TABLE 2-4 REVENUE (GAP)/ SURPLUS OF TPL-D (DH) FOR FY 2025-26 (RS. CRORE)

Particulars	Claimed
ARR for FY 2025-26	134.06
Less: Revenue from sale of power at existing tariff rates including revised base FPPPA	111.84
Gap/ (Surplus)	22.22

The revenue for FY 2025-26 is arrived at by considering sales forecasted for FY 2025-26. Considering the ARR for FY 2025-26, the Petitioner has arrived at the gap as given in table below:

TABLE 2-5 CUMULATIVE REVENUE (GAP)/SURPLUS FOR FY 2025-26 (RS. CRORE)

Particulars	Claimed
Gap/(Surplus) for FY 2023-24	18.12
Carrying Cost	3.10
Gap/(Surplus) for FY 2025-26	22.22
Cumulative Gap/(Surplus) to be recovered through tariff	43.43

The Petitioner proposed recover part of the cumulative gap by way of implementation of the proposed revised tariff of Dahej SEZ from 1st April 2025. The balance gap shall be addressed at the time of truing up of FY 2025-26.

2.5 TPL-D (Dh)'s Prayer to the Commission

- a) Admit the petition for truing up of FY 2023-24, Aggregate Revenue Requirement for MYT Control Period FY 2025-26 to FY 2029-30, and determination of tariff for FY 2024-25.
- b) Approve the trued-up Gap/ (Surplus) of FY 2023-24.
- c) Approve the Aggregate Revenue Requirement for MYT Control Period FY 2025-26 to FY 2029-30.
- d) Approve the cumulative Gap/ (Surplus) as proposed in the petition.
- e) Approve the wheeling ARR and corresponding charges for wheeling of electricity with effect from 1st April, 2025.
- f) Approve the recovery through retail tariff including revised based FPPPA as prayed for.
- g) Allow additions/ alterations/ changes/ modifications to the petition at a future date.
- h) Permit the Petitioner to file all necessary pleading and documents in the proceeding and documents from time to time for effective consideration of the proceeding.
- i) Allow any other relief, order or direction which the Hon'ble Commission deems fit to be issued.
- j) Condone any inadvertent omissions/ errors/ rounding off difference/ shortcomings.

COMMISSION'S ORDER

TPL-D (Dh) has approached the Commission with the present Petition comprising of “Truing up” of the FY 2023-24, approval of ARR for FY 2025-26 to FY 2029-30 and determination of Tariff for FY 2025-26. We note that TPL-D (Dh) has submitted the details for FY 2023-24 based on the actual audited performance for the purpose of Truing up of FY 2023-24 in accordance with the GERC (MYT) regulations, 2016. We further note that the Aggregate revenue Requirement (ARR) for TPL-D (Dh) for FY 2023-24 has not been approved separately as they have been exempted from the filing of Petition for FY 2023-24 as requested by them. We further note that TPL-D (Dh) has projected the ARR for FY 2025-26 to FY 2029-30 and determination of Tariff for FY 2025-26 based on the GERC (MYT) Regulations, 2024.

We have observed that TPL-D(Dh) has commenced operation in DSIR from Q3 of FY 2023-24. We have further observed that due to its nascent stage sales have not stabilized and so also the demand. Therefore, the distribution network is yet to be established so also the load is yet to be stabilized for the license area of the petitioner. However, the Commission takes on record the submission made by TPL-D (Dh) for FY 2023-24. After thoughtful consideration and taking balanced approach for the existing and anticipating consumers and for the licensee, the Commission hereby decides to defer the True up for TPL-D (Dh) for FY 2023-24 and further decides that the truing up exercise will be carried out when the system will be stabilized.

As stated above, TPL-D (Dh) has projected the ARR for FY 2025-26 to FY 2029-30 and determination of Tariff for FY 2025-26 based on the GERC (MYT) Regulations, 2024. It has been observed that TPL-D (Dh) has projected the capital expenditure to the extent of Rs. 138.33 Crores for the control period FY 2025-26 to FY 2029-30. The Commission observes that TPL-D (Dh) is planning

ready to serve Network. The Commission opines that due to its nascent stage as operation has been commenced from Q3 FY 2023-24 and the load is yet to be stabilized, the network may remain underutilized in the initial years and ARR will be loaded on the small set of consumers.

Regulations 7 of the Gujarat Electricity Regulatory Commission (Multi-Year Tariff) Regulations, 2024 are important to consider and are reproduced below:-

“

7. Saving of Inherent Power of the Commission

7.1 Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary for ends of justice or to prevent the abuse of the process of the Commission.

7.2 Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Act, a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

7.3 Nothing in these Regulations shall, expressly or by implication, bar the Commission to deal with any matter or exercise any power under the Acts for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it deems fit.

..”

Looking to the facts on record, it would not be appropriate to determine the tariff based on the Aggregate Revenue Requirement (ARR) for TPL-D(Dh) for

the 4th Control Period i.e. from FY 2025-26 to FY 2029-30 in accordance with the GERC (Multi-Year Tariff) Regulations, 2024, by exercising the power under Regulation 7 at GERC (Multi-Year Tariff) Regulations, 2024. Further the Commission opines that TPL-D(Dholera) and TPL-D(Dahej) are being the similarly situated licensees and the Commission decides to continue the tariff of TPL-D(Dahej) as approved in Tariff Order in Case No. 2428 of 2024 dtd. 29.03.2025 as annexed in this Order along with applicable FPPAS charges as approved for Dahej SEZ area for Dholera SIR Supply area for FY 2025-26. The retail supply tariffs for TPL-D(Dh) shall come into force with effect from 1st July 2025.

-Sd-
S. R. Pandey
Member

-Sd-
Mehul M. Gandhi
Member

-Sd-
ANIL MUKIM
Chairman

Place: Gandhinagar

Date: 08/07/2025

ANNEXURE: TARIFF SCHEDULE
TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION AND
EXTRA HIGH TENSION

GENERAL CONDITIONS

1. The tariff figures indicated in this tariff schedule are the tariff rates payable by all the consumers of Torrent Power Limited – Distribution in the Dholera SEZ area.
2. These tariffs are exclusive of Electricity Duty, tax on sale of electricity, taxes and other charges levied by the Government or other competent authorities from time to time which are payable by the consumers, in addition to the charges levied as per the tariff.
3. All these tariffs for power supply are applicable to only one point of supply.
4. The charges specified are on monthly basis. Distribution Licensee may decide the period of billing and adjust the tariff rate accordingly.
5. Except in cases where the supply is used for purpose for which a lower tariff is provided in the tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
6. The various provisions of the GERC (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
7. Conversion of Ratings of electrical appliances and equipments from kilo watt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilo watt equal to 1 B.H.P.
8. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horsepower or kilowatt (HP or kW) as the case may be.

The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watthour (kWh).

9. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
10. The Fixed charges, minimum charges demand charges and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
11. Contract Demand shall mean the maximum kW for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
12. Fuel Cost and Power Purchase Adjustment Surcharges shall be applicable in accordance with the Formula approved by the Gujarat Electricity Regulatory Commission from time to time.
13. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right.
14. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensees shall be entitled to take any other action deemed necessary and authorized under the Act.

15. Delayed payment charges for all consumers:

No delayed payment charges shall be levied if the bill is paid within 10 days from the date of billing (excluding date of billing).

Delayed payment charges will be levied at the rate of 15% per annum for the period from the due date till the date of payment.

For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act.

16. Green Power Tariff

- Green Power Tariff of Rs 0.90/ kWh, which is over and above the normal tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
- All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
- This option can be exercised by consumer giving Billing Cycle notice to the Distribution Licensee in writing before commencement of billing period.

PART-I

**SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY
AT LOW AND MEDIUM VOLTAGE**

1.0 Rate: RGP

This tariff is applicable to all services in the residential premises.

Single-phase supply: Aggregate load up to 6 kW

Three-phase supply: Aggregate load above 6 kW

1.1 Fixed Charges:

For other than BPL consumers

Range of Connected Load:

Up to and including 2 kW	Rs.15/- per month
Above 2 and up to 4 kW	Rs.25/- per month
Above 4 and up to 6 kW	Rs.45/- per month
Above 6 Kw	Rs.70/- per month

For BPL household consumers*

Fixed Charges	Rs. 5 per month per installation
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PLUS

1.2 Energy Charges: For the total monthly consumption:

For other than BPL consumers

(a)	First 50 units	215 Paise per Unit
(b)	Next 50 units	245 Paise per Unit
(c)	Next 150 units	310 Paise per Unit
(d)	Above 250 units	400 Paise per Unit

For BPL household consumers*

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rates as per RGP

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

1.3 Minimum bill

Payment of fixed charges as specified in 1.1 above.

2.0 Rate: Non-RGP

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load up to and including 40 kW.

2.1 Fixed charges per month:

Up to and including 10 kW of connected load	Rs. 50/- per kW
Above 10 kW and up to 40 kW of connected load	Rs. 85/- per kW

PLUS

2.2 Energy charges:

(a)	For installation having contracted load up to and including 10 kW: for entire consumption during the month	290 Paise per Unit
(b)	For installation having contracted load exceeding 10 kW: for entire consumption during the month	320 Paise per Unit

2.3 Minimum Bill

Minimum bill installation per month for consumers other than Seasonal Consumers: Payment of Fixed Charge as specified in 2.1 above.

2.4 Minimum Bill per Installation for Seasonal Consumers

- a) “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, etc.
- b) Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing in advance about the off-season period during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The total period of the off-season so

declared and observed shall be not less than three calendar months in a calendar year.

- c) The total minimum amount under the head “Fixed and Energy Charges” payable by the seasonal consumer satisfying the eligibility criteria under sub- clause (a) above and complying with the provision stipulated under sub- clause (b) above shall be Rs. 1800/- per annum per kW of the contracted load.
- d) The units consumed during the off-season period shall be charged for at a flat rate of 345 Paise per unit.
- e) The electricity bills related to the off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills related to the seasonal period only under the heads “Fixed Charges” and “Energy Charges”, shall be considered while determining the amount of short- fall payable towards the annual minimum bill as specified under sub-clause (c) above.

3.0 **Rate: LTMD**

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load above 40 kW and up to 100 kW.

This tariff shall also be applicable to consumer covered in category- ‘Rate: Non-RGP’ so opts to be charged in place of ‘Rate: Non-RGP’ tariff.

3.1 **Fixed charges:**

(a)	For billing demand up to the contract demand	
	(i) For first 40 kW of billing demand	Rs. 90/- per kW per month
	(ii) Next 20 kW of billing demand	Rs. 130/- per kW per month
	(iii) Above 60 kW of billing demand	Rs. 195/- per kW per month
(b)	For billing demand in excess of the contract demand	Rs. 265/- per kW per month

PLUS

3.2 **Energy charges:**

For the entire consumption during the month	325 Paise per unit
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PLUS

3.3 Reactive Energy Charges:

For all the reactive units (KVARH) drawn during the month	10 Paise per KVARH
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3.4 Billing Demand

The billing demand shall be highest of the following:

- (a) Eighty-five percent of the contract demand
- (b) Actual maximum demand registered during the month
- (c) 15 kW

3.5 Minimum Bill

Payment of demand charges every month based on the billing demand.

3.6 Seasonal Consumers taking LTMD Supply:

3.6.1 The expression, “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.

3.6.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/ months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

3.6.3 The total minimum amount under the head “Demand and Energy Charges” payable by a seasonal consumer satisfying the eligibility criteria under sub clause 3.6.1 above and complying with provisions stipulated under sub clause 3.6.2 above shall be Rs. 2970/- per annum per kW of the billing demand.

3.6.4 The billing demand shall be the highest of the following:

(a) The highest of the actual maximum demand registered during the calendar year.

(b) Eighty-five percent of the arithmetic average of contract demand during the year. (c) 15 kW.

3.6.5 Units consumed during the off-season period shall be charged for at the flat rate of 345 Paise per unit.

4.0 Rate: Non-RGP Night

This tariff is applicable for aggregate load up to 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

4.1 Fixed Charges per month:

50% of the Fixed charges specified in Rate Non-RGP above.

PLUS

4.2 Energy Charges:

For entire consumption during the month	270 Paise per unit
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NOTE:

- 1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 4.0 above.*
- 2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 4.0 above.*
- 3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per Non-RGP category demand charge rates given in para 2.1 of this schedule.*
- 4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per Non-RGP category energy charge rates given in para 2.2 of this schedule.*
- 5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant*

billing month shall be billed as per Non-RGP category demand charge and energy charge rates given in para 2.1 and 2.2 respectively, of this schedule.

- 6. This tariff shall be applicable if the consumer so opts to be charged in place of Non-RGP tariff by using electricity exclusively during night hours as above.*
- 7. The option can be exercised to shift from regular Non-RGP tariff category to Rate: Non-RGP Night tariff or from Rate: Non-RGP Night tariff category to regular Non-RGP tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'*

5.0 Rate: LTMD- Night

This tariff is applicable for aggregate load above 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

5.1 Fixed Charges per month:

50 % of the Fixed charges specified in Rate LTMD above.
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PLUS

5.2 Energy Charges:

For entire consumption during the month	275 Paise per unit
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5.3 Reactive Energy Charges:

For all reactive units (KVARH) drawn during the month	10 Paise per KVARH
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NOTE:

- 1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 5.0 above.*
- 2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 5.0 above.*
- 3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per LTMD category demand charge rates given in para 3.1 of this schedule.*

4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per LTMD category energy charge rates given in para 3.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per LTMD category demand charge and energy charge rates given in para 3.1 and 3.2 respectively, of this schedule.
6. This tariff shall be applicable if the consumer so opts to be charged in place of LTMD tariff by using electricity exclusively during night hours as above.
7. The option can be exercised to shift from regular LTMD tariff category to Rate: LTMD-Night tariff or from Rate: LTMD-Night tariff category to regular LTMD tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

6.0 **Rate: WWSP**

This tariff shall be applicable to services used for water works and sewerage pumping purposes.

(a)	Fixed charges per month	Rs. 20 per HP
PLUS		
(b)	Energy charges per month: For entire consumption during the month	305 Paise per Unit

7.0 **Rate: SL**

7.1 **Tariff for Street Light for Local Authorities and Industrial Estates:**

This tariff includes the provision of maintenance, operation and control of the street lighting system.

7.1.1 **Energy Charges:**

For all the units consumed during the month	280 Paise per unit
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7.1.2 Renewal and Replacements of Lamps:

The consumer shall arrange for renewal and replacement of lamp at his cost by person authorised by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956 / Rules issued by CEA under the Electricity Act, 2003.

7.1.3 Maintenance other than Replacement of Lamps:

Maintenance of the street lighting system shall be carried out by Distribution Licensee.

8.0 Rate: TMP

This tariff is applicable to services of electricity supply for temporary period at the low voltage.

8.1 FIXED CHARGE

Fixed charge per installation	Rs. 15 per kW per Day
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PLUS

8.2 ENERGY CHARGE

A flat rate of	485 Paise per unit
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Note: Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours' notice.

9.0 RATE: LT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRGP, LTMD etc.

9.1 FIXED CHARGE

Rs. 25 per month per installation

PLUS

9.2 ENERGY CHARGE

Energy Charge	345 Paise per Unit
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PART-II
TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION
(3.3 KV AND ABOVE, 3-PHASE 50 C/S), AND EXTRA HIGH TENSION

The following tariffs are applicable for supply at high tension for large power services for contract demand not less than 100 kVA

10.0 Rate: HTP-I

This tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

10.1 Demand Charges;

10.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 150/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 260/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 475/- per kVA per month

10.1.2 For Billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 555 per kVA per month
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PLUS

10.2 Energy Charges

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	290 Paise per Unit
(b)	For next 2000 kVA of billing demand	310 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	320 Paise per Unit

PLUS

10.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.		
(a)	For Billing Demand up to 500 kVA	35 Paise per Unit
(b)	For Billing Demand above 500 kVA	75 Paise per Unit

10.4 Billing Demand:

The billing demand shall be the highest of the following:

- (a) Actual maximum demand established during the month
- (b) Eighty-five percent of the contract demand
- (c) One hundred kVA

10.5 Minimum Bills:

Payment of “demand charges” based on kVA of billing demand.

10.6 Power Factor Adjustment Charges:

10.6.1 Penalty for poor Power Factor:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, will be charged.

10.6.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

10.7 Maximum Demand and its Measurement:

The maximum demand in kW or kVA, as the case may be, shall mean an average KW/KVA supplied during consecutive 30/15 minutes or if consumer is having

parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in KW/KVA directly, have been provided.

10.8 Contract Demand:

The contract demand shall mean the maximum KW/KVA for the supply, of which the supplier undertakes to provide facilities from time to time.

10.9 Rebate for Supply at EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.5%
(b)	If supply is availed at 132 kV and above	1.0%

10.10 Concession for Use of Electricity during Night Hours:

For the consumer eligible for using supply at any time during 24 hours, entire consumption shall be billed at the energy charges specified above. However, the energy consumed during night hours of 10.00 PM to 06.00 AM next morning (recorded by a polyphase meter operated through time-switch) shall be eligible for concession at the rate of 30 Paise per unit. The polyphase meter and time switch shall be procured and installed by the consumer at his cost and sealed by the Distribution Licensee.

10.11 Seasonal Consumers taking HT Supply:

10.11.1 The expression, “Seasonal Consumer”, shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.

10.11.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total

period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

10.11.3 The total minimum amount under the head “Demand and Energy Charges” payable by a seasonal consumer satisfying the eligibility criteria under sub clause 10.11.1 above and complying with provisions stipulated under sub clauses 10.11.2 above shall be Rs. 4550/- per annum per kVA of the billing demand.

10.11.4 The billing demand shall be the highest of the following:

- (a) The highest of the actual maximum demand registered during the calendar year.
- (b) Eighty-five percent of the arithmetic average of contract demand during the year.
- (c) One hundred kVA.

10.11.5 Units consumed during the off-season period shall be charged for at the flat rate of 350 Paise per unit.

10.11.6 Electricity bills paid during off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads “Demand Charges” and “Energy Charges” shall be taken into account while determining the amount payable towards the annual minimum bill.

11.0 Rate HTP-II

Applicability: This tariff shall be applicable for supply of energy to HT consumers contracting for 100 KVA and above, requiring power supply for Water Works and Sewerage pumping stations.

11.1 Demand Charges:

11.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 115/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 290/- per kVA per month

11.1.2 For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
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PLUS

11.2 Energy Charges:

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	310 Paise per Unit
(b)	For next 2000 kVA of billing demand	330 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	340 Paise per Unit

PLUS

11.3 Time of Use Charges:

For energy consumption during the two peak periods, viz., 0700 Hrs. to 1100 Hrs. and 1800 Hrs. to 2200 Hrs.		
(a)	For Billing Demand up to 500 kVA	35 Paise per Unit
(b)	For Billing Demand above 500 kVA	75 Paise per Unit

11.4 Billing demand

11.5 Minimum bill

11.6 Maximum demand and its measurement

11.7 Contract Demand

11.8 Rebate for supply at EHV

11.9 Concession for use of electricity during night hours

Same as per
HTP-I Tariff

11.10 POWER FACTOR ADJUSTMENT CHARGES:

11.10.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total

amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, will be charged.

11.10.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

12.0 Rate: HTP-III

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

12.1 Demand Charges:

For billing demand up to contract demand	Rs. 18/- per kVA per day
For billing demand in excess of contract demand	Rs. 20/- per kVA per day

PLUS

12.2 Energy charges

For all units consumed during the month	550 Paise / Unit
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12.3 Time of Use Charges:

PLUS

Additional charge for energy consumption during two peak periods, viz. 0700 Hrs. to 1100 Hrs. and 1800 Hrs to 2200 Hrs.	75 Paise per unit
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12.4	Billing demand	}	Same as per HTP-I Tariff
12.5	Minimum bill		
12.6	Maximum demand and its measurement		
12.7	Contract Demand		
12.8	Rebate for supply at EHV		

12.9 POWER FACTOR ADJUSTMENT CHARGES:

12.9.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, will be charged.

12.9.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

13.0 Rate: HTP-IV

This tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

13.1 Demand Charges:

1/3rd of the Fixed Charges specified in rate HTP -I above

PLUS

13.2 Energy Charges:

For all units consumed during the month	270 Paise per unit
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- | | | |
|--|---|--------------------------|
| 13.3 Billing demand
13.4 Minimum bill
13.5 Maximum demand and its measurement
13.6 Contract Demand
13.7 Rebate for supply at EHV | } | Same as per HTP-I Tariff |
|--|---|--------------------------|

13.8 POWER FACTOR ADJUSTMENT CHARGES:

13.8.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, will be charged.

13.8.2 Power Factor Rebate:

If the power factor of the consumer's installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head "Energy Charges", arrived at using tariff as per para 13.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 13.0 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 13.0 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTP-I category demand charge rates given in para 10.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTP-I category energy charge rates given in para 10.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTP-I category demand charge and energy charge rates given in para 10.1 and 10.2 respectively, of this schedule.
6. This tariff shall be applicable if the consumer so opts to be charged in place of HTP-I tariff by using electricity exclusively during night hours as above.
7. The option can be exercised to shift from regular HTP-I tariff category to Rate: HTP-IV tariff or from Rate: HTP-IV tariff category to regular HTP-I tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

14.0 RATE: HT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTP-I, HTP-II, HTP-III & HTP-IV.

14.1 Demand Charge

For billing demand up to contract demand	Rs. 25 per kVA per month
For billing demand in excess of contract demand	Rs. 50 per kVA per month

PLUS

14.2 Energy Charge

Energy Charge	340 Paise per Unit
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